



RECEIVED  
JAN 20 2022

PUBLIC SERVICE  
COMMISSION

January 20, 2022

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = 34,593,968 = (+) \$0.03410

Sales Sm (Sales Schedule) 1,014,584,887

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00786

Effective Date for Billing FEBRUARY 2022

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JANUARY 20, 2022

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2021

(A) Company Generation

Coal and TDF Burned	(+)	10,292,308
Oil Burned	(+)	776,020
Gas Burned	(+)	1,227,472
PJM Day Ahead and Balancing	(+)	998,120
Fuel (Assigned Cost during F.O.)	(+)	39,487
Fuel (Substitute for F.O.)	(-)	(91,377)

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

Included in Oil Burned is the Physical Inv Adj. for Oil of \$133,747.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	20,390,578
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		182,118
		-
		182,118

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		34,593,968
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2021

(A)

Generation (Net)		(+)	512,673,333
Purchases		(+)	514,489,367
Inadvertent Interchange	In	(+)	0
			<u>1,027,162,700</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,487,926
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,089,887
			<u>12,577,813</u>

(C)

Total Sales	(A - B - C)		<u>1,014,584,887</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2021

1. Last FAC Rate Billed		\$0.01760
2. KWH Billed at Above Rate	(1)	1,014,584,887
3. FAC Revenue/(Refund) (L1 x L2)		** \$17,856,694
4. KWH Used to Determine Last FAC Rate	(1)	1,079,555,226
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,079,555,226
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$19,000,172
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,143,478)
9. Total Sales (Page 3)	(1)	1,014,584,887
10. Kentucky Jurisdictional Sales		1,014,584,887
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,143,478)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

DEC 20 2021

PUBLIC SERVICE  
COMMISSION

December 20, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) 47,322,740  
----- = ----- = (+) \$0.04384

Sales Sm (Sales Schedule) 1,079,555,226

Fuel (Fb) \$27,132,349  
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558  
----- \$0.01760

Effective Date for Billing JANUARY 2022

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted December 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2021

(A) Company Generation

Coal and TDF Burned	(+)	9,273,853
Oil Burned	(+)	504,652
Gas Burned	(+)	6,069,010
PJM Day Ahead and Balancing	(+)	3,019,354
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

Included in Oil Burned is the Physical Inv Adj. for Oil of \$133,747.

		18,866,869
<hr/>		
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	30,415,785
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		30,415,785
		49,282,654
<hr/>		
<u>(C) Inter-System Sales</u>		
Fuel Costs		21,122
		-
		21,122
<hr/>		
<u>(D) Over or (Under) Recovery from Page 4</u>		1,938,792
<hr/>		
Total Fuel Cost (A + B - C - D)		47,322,740
		=====

F.O. = Forced Outage



Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2021

(A)

Generation (Net)		(+)	564,249,456
Purchases		(+)	519,822,138
Inadvertent Interchange	In	(+)	0
			<u>1,084,071,594</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	437,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	4,079,368
			<u>4,516,368</u>

(C)

Total Sales	(A - B - C)		<u>1,079,555,226</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2021

1. Last FAC Rate Billed		\$0.01125
2. KWH Billed at Above Rate	(1)	1,079,555,226
3. FAC Revenue/(Refund) (L1 x L2)		** \$12,144,996
4. KWH Used to Determine Last FAC Rate	(1)	907,218,130
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		907,218,130
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,206,204
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,938,792
9. Total Sales (Page 3)		1,079,555,226
10. Kentucky Jurisdictional Sales	(1)	1,079,555,226
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,938,792

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED  
NOV 19 2021

PUBLIC SERVICE  
COMMISSION

November 19, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = 34,011,637 = (+) \$0.03749

Sales Sm (Sales Schedule) 907,218,130

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558 -----  
\$0.01125

Effective Date for Billing DECEMBER 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 19, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2021

(A) Company Generation

Coal and TDF Burned	(+)	9,769,152
Oil Burned	(+)	204,004
Gas Burned	(+)	3,811,317
PJM Day Ahead and Balancing	(+)	404,004
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

Included in Oil Burned is the Physical Inv Adj. for Oil of \$133,747.

14,188,477

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	19,894,632
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

19,894,632

Subtotal

34,083,109

(C) Inter-System Sales

Fuel Costs		37,896
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-

37,896

(D) Over or (Under) Recovery from Page 4

33,576

Total Fuel Cost (A + B - C - D)

34,011,637

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2021

(A)

Generation (Net)		(+)	570,266,567
Purchases		(+)	348,373,323
Inadvertent Interchange	In	(+)	0
			<u>918,639,890</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	721,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,700,760
			<u>11,421,760</u>

(C)

Total Sales	(A - B - C)		<u>907,218,130</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2021

1. Last FAC Rate Billed			(\$0.00090)
	(1)		-----
2. KWH Billed at Above Rate			907,218,130
			-----
3. FAC Revenue/(Refund) (L1 x L2)			** (\$816,496)
	(1)		-----
4. KWH Used to Determine Last FAC Rate			944,524,950
			-----
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			944,524,950
			-----
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$850,072)
			-----
8. Over or (Under) Recovery (L3 - L7)			\$33,576
	(1)		-----
9. Total Sales (Page 3)			907,218,130
	(1)		-----
10. Kentucky Jurisdictional Sales			907,218,130
			-----
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
			-----
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$33,576
			-----

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED  
OCT 20 2021  
PUBLIC SERVICE  
COMMISSION

October 20, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA  
Controller

Enclosure



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	23,933,263	=	(+)	\$0.02534
-----		-----			
Sales Sm (Sales Schedule)		944,524,950			
Fuel (Fb)		\$27,132,349			
-----		-----			
Sales (Sb)	=	1,034,022,558	=	(-)	\$0.02624
					-----
					(\$0.00090)

Effective Date for Billing NOVEMBER 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted OCTOBER 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2021

(A) Company Generation

Coal and TDF Burned	(+)	16,595,584
Oil Burned	(+)	341,269
Gas Burned	(+)	2,600,521
PJM Day Ahead and Balancing	(+)	135,260
Fuel (Assigned Cost during F.O.)	(+)	516,838
Fuel (Substitute for F.O.)	(-)	(991,934)

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

		19,197,538
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	6,293,299
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		6,293,299
Subtotal		25,490,837
(C) Inter-System Sales		
Fuel Costs		999,305
		-
		999,305
(D) Over or (Under) Recovery from Page 4		558,269
Total Fuel Cost (A + B - C - D)		23,933,263

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2021

(A)

Generation (Net)		(+)	864,782,454
Purchases		(+)	127,040,783
Inadvertent Interchange	In	(+)	0
			<u>991,823,237</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	34,040,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,258,287
			<u>47,298,287</u>

(C)

Total Sales	(A - B - C)		<u>944,524,950</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2021

1. Last FAC Rate Billed			(\$0.00267)
2. KWH Billed at Above Rate	(1)		944,524,950
3. FAC Revenue/(Refund) (L1 x L2)			** (\$2,521,882)
4. KWH Used to Determine Last FAC Rate	(1)		1,153,614,502
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,153,614,502
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,080,151)
8. Over or (Under) Recovery (L3 - L7)			\$558,269
9. Total Sales (Page 3)	(1)		944,524,950
10. Kentucky Jurisdictional Sales			944,524,950
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$558,269

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

September 20, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = 27,193,369 = (+) \$0.02357

Sales Sm (Sales Schedule) 1,153,614,502

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

(\$0.00267)

Effective Date for Billing OCTOBER 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2021

(A) Company Generation

Coal and TDF Burned	(+)	20,529,236
Oil Burned	(+)	243,233
Gas Burned	(+)	7,522,244
PJM Day Ahead and Balancing	(+)	(229,779)
Fuel (Assigned Cost during F.O.)	(+)	86,607
Fuel (Substitute for F.O.)	(-)	(147,564)

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

		<u>28,003,977</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	2,193,981
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>2,193,981</u>
Subtotal		<u>30,197,958</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		3,112,746
		-
		<u>3,112,746</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>(108,157)</u>
Total Fuel Cost (A + B - C - D)		<u>27,193,369</u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2021

(A)

Generation (Net)		(+)	1,194,547,152
Purchases		(+)	63,541,655
Inadvertent Interchange	In	(+)	0
			<u>1,258,088,807</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	91,333,426
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,140,879
			<u>104,474,305</u>

(C)

Total Sales	(A - B - C)		<u>1,153,614,502</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2021

1. Last FAC Rate Billed			(\$0.00348)
2. KWH Billed at Above Rate	(1)		1,153,614,502
3. FAC Revenue/(Refund) (L1 x L2)			** (\$4,014,578)
4. KWH Used to Determine Last FAC Rate	(1)		1,122,534,680
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,122,534,680
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,906,421)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$108,157)
9. Total Sales (Page 3)			1,153,614,502
10. Kentucky Jurisdictional Sales	(1)		1,153,614,502
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$108,157)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

August 20, 2021


Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) 25,550,884  
----- = ----- = (+) \$0.02276

Sales Sm (Sales Schedule) 1,122,534,680

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558  
----- (\$0.00348)

Effective Date for Billing SEPTEMBER 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2021

(A) Company Generation

Coal and TDF Burned	(+)	19,364,872
Oil Burned	(+)	127,690
Gas Burned	(+)	5,352,927
PJM Day Ahead and Balancing	(+)	(1,398,873)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	3,842,737
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		2,289,077
		-
		2,289,077

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

25,550,884

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2021

(A)

Generation (Net)		(+)	1,105,107,827
Purchases		(+)	103,378,079
Inadvertent Interchange	In	(+)	0
			<u>1,208,485,906</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	71,147,995
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,803,231
			<u>85,951,226</u>

(C)

Total Sales	(A - B - C)		<u>1,122,534,680</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2021

1. Last FAC Rate Billed			(\$0.00403)
	(1)		-----
2. KWH Billed at Above Rate			1,122,534,680
			-----
3. FAC Revenue/(Refund) (L1 x L2)			** (\$4,523,815)
	(1)		-----
4. KWH Used to Determine Last FAC Rate			985,907,373
			-----
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			985,907,373
			-----
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,973,207)
			-----
8. Over or (Under) Recovery (L3 - L7)			(\$550,608)
	(1)		-----
9. Total Sales (Page 3)			1,122,534,680
	(1)		-----
10. Kentucky Jurisdictional Sales			1,122,534,680
			-----
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
			-----
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$550,608)
			-----

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

JUL 20 2021

PUBLIC SERVICE  
COMMISSION

July 20, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

*Michelle K. Carpenter*

Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) 21,901,614  
----- = ----- = (+) \$0.02221

Sales Sm (Sales Schedule) 985,907,373

Fuel (Fb) \$27,132,349  
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558  
----- (\$0.00403)

Effective Date for Billing AUGUST 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)



Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2021

(A) Company Generation

Coal and TDF Burned	(+)	15,774,065
Oil Burned	(+)	390,418
Gas Burned	(+)	3,263,135
PJM Day Ahead and Balancing	(+)	(283,385)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	3,825,832
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		1,463,233
		-
		1,463,233

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		21,901,614
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2021

(A)

Generation (Net)		(+)	938,804,885
Purchases		(+)	121,422,051
Inadvertent Interchange	In	(+)	0
			<u>1,060,226,936</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	62,319,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,000,563
			<u>74,319,563</u>

(C)

Total Sales	(A - B - C)		<u>985,907,373</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2021

1. Last FAC Rate Billed			(\$0.00466)
	(1)		-----
2. KWH Billed at Above Rate			985,907,373
			-----
3. FAC Revenue/(Refund) (L1 x L2)			** (\$4,594,328)
	(1)		-----
4. KWH Used to Determine Last FAC Rate			901,190,152
			-----
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			901,190,152
			-----
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,199,546)
			-----
8. Over or (Under) Recovery (L3 - L7)			(\$394,782)
	(1)		-----
9. Total Sales (Page 3)			985,907,373
	(1)		-----
10. Kentucky Jurisdictional Sales			985,907,373
			-----
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
			-----
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$394,782)
			-----

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

JUN 18 2021

PUBLIC SERVICE  
COMMISSION

June 18, 2021

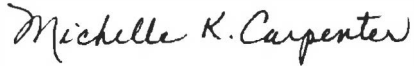
Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) 19,443,548  
----- = ----- = (+) \$0.02158

Sales Sm (Sales Schedule) 901,190,152

Fuel (Fb) \$27,132,349  
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558  
----- (\$0.00466)

Effective Date for Billing JULY 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 18, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2021

(A) Company Generation

Coal and TDF Burned	(+)	12,768,092
Oil Burned	(+)	544,202
Gas Burned	(+)	1,693,747
PJM Day Ahead and Balancing	(+)	(396,868)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases 14,609,173

Net Energy Cost - Economy Purchases	(+)	4,917,295
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

4,917,295

Subtotal 19,526,468

(C) Inter-System Sales

Fuel Costs		69,408
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-

69,408

(D) Over or (Under) Recovery from Page 4 13,512

Total Fuel Cost (A + B - C - D) 19,443,548

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2021

(A)

Generation (Net)		(+)	723,461,934
Purchases		(+)	192,257,692
Inadvertent Interchange	In	(+)	0
			<u>915,719,626</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,965,362
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,564,112
			<u>14,529,474</u>

(C)

Total Sales	(A - B - C)		<u>901,190,152</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2021

1. Last FAC Rate Billed		(\$0.00707)
2. KWH Billed at Above Rate	(1)	901,190,152
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,371,414)
4. KWH Used to Determine Last FAC Rate	(1)	903,101,328
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	903,101,328
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,384,926)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$13,512
9. Total Sales (Page 3)		901,190,152
10. Kentucky Jurisdictional Sales	(1)	901,190,152
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$13,512

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



MAY 20 2021

PUBLIC SERVICE  
COMMISSION

May 20, 2021

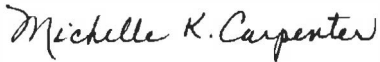
Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = 17,308,500 = (+) \$0.01917

Sales Sm (Sales Schedule) 903,101,328

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624  
(\$0.00707)

Effective Date for Billing JUNE 2021

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2021

(A) Company Generation

Coal and TDF Burned	(+)	15,295,155
Oil Burned	(+)	272,343
Gas Burned	(+)	1,969,431
PJM Day Ahead and Balancing	(+)	(756,240)
Fuel (Assigned Cost during F.O.)	(+)	366,169
Fuel (Substitute for F.O.)	(-)	(460,939)

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

		<u>16,685,919</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	2,254,190
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>2,254,190</u>
Subtotal		<u>18,940,109</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		1,140,763
		-
		<u>1,140,763</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>490,846</u>
Total Fuel Cost (A + B - C - D)		<u>17,308,500</u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2021

(A)

Generation (Net)		(+)	872,066,509
Purchases		(+)	93,753,875
Inadvertent Interchange	In	(+)	0
			<u>965,820,384</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	50,590,525
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,128,531
			<u>62,719,056</u>

(C)

Total Sales	(A - B - C)		<u>903,101,328</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2021

1. Last FAC Rate Billed			(\$0.00419)
2. KWH Billed at Above Rate	(1)		903,101,328
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,783,995)
4. KWH Used to Determine Last FAC Rate	(1)		1,020,248,394
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,020,248,394
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,274,841)
8. Over or (Under) Recovery (L3 - L7)			\$490,846
9. Total Sales (Page 3)			903,101,328
10. Kentucky Jurisdictional Sales	(1)		903,101,328
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$490,846

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

APR 20 2021

PUBLIC SERVICE  
COMMISSION

April 20, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) 22,500,308  
----- = ----- = (+) \$0.02205

Sales Sm (Sales Schedule) 1,020,248,394

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624  
Sales (Sb) 1,034,022,558 -----  
(\$0.00419)

Effective Date for Billing MAY 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2021

(A) Company Generation

Coal and TDF Burned	(+)	11,910,654
Oil Burned	(+)	398,835
Gas Burned	(+)	447,284
PJM Day Ahead and Balancing	(+)	(232,624)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

		<u>12,524,149</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	9,457,447
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>9,457,447</u>
Subtotal		<u>21,981,596</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		85,155
		-
		<u>85,155</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>(603,867)</u>
Total Fuel Cost (A + B - C - D)		<u>22,500,308</u>

F.O. = Forced Outage



Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2021

(A)

Generation (Net)		(+)	663,414,786
Purchases		(+)	373,937,943
Inadvertent Interchange	In	(+)	0
			<u>1,037,352,729</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,360,592
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,743,743
			<u>17,104,335</u>

(C)

Total Sales	(A - B - C)		<u>1,020,248,394</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2021

1. Last FAC Rate Billed		\$0.00215
2. KWH Billed at Above Rate	(1)	1,020,248,394
3. FAC Revenue/(Refund) (L1 x L2)		** \$2,193,534
4. KWH Used to Determine Last FAC Rate	(1)	1,301,116,709
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,301,116,709
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$2,797,401
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$603,867)
9. Total Sales (Page 3)		1,020,248,394
10. Kentucky Jurisdictional Sales	(1)	1,020,248,394
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$603,867)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

MAR 19 2021

PUBLIC SERVICE  
COMMISSION

March 19, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

*Michelle K. Carpenter*

Michelle K. Carpenter, CPA  
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = 36,941,728 = (+) \$0.02839

Sales Sm (Sales Schedule) 1,301,116,709

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00215

Effective Date for Billing APRIL 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 19, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2021

(A) Company Generation

Coal and TDF Burned	(+)	18,464,192
Oil Burned	(+)	412,460
Gas Burned	(+)	7,241,797
PJM Day Ahead and Balancing	(+)	432,467
Fuel (Assigned Cost during F.O.)	(+)	426,697
Fuel (Substitute for F.O.)	(-)	(1,006,991)

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	11,632,879
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		406,680
		-
		406,680

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		36,941,728
---------------------------------	--	------------

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2021

(A)

Generation (Net)		(+)	993,210,571
Purchases		(+)	327,050,704
Inadvertent Interchange	In	(+)	0
			<u>1,320,261,275</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,777,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,367,566
			<u>19,144,566</u>

(C)

Total Sales	(A - B - C)		<u>1,301,116,709</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2021

1. Last FAC Rate Billed		(\$0.00488)
2. KWH Billed at Above Rate	(1)	1,301,116,709
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,349,450)
4. KWH Used to Determine Last FAC Rate	(1)	1,353,389,859
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,353,389,859
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,604,543)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$255,093
9. Total Sales (Page 3)		1,301,116,709
10. Kentucky Jurisdictional Sales	(1)	1,301,116,709
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$255,093

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

FEB 18 2021

PUBLIC SERVICE  
COMMISSION

February 18, 2021

Linda Bridwell, Executive Director  
Kentucky Public Service Commission  
Attention: Sarah Jankowski  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA  
Controller

Enclosure



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2021

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	28,904,258	=	(+)	\$0.02136
-----		-----			
Sales Sm (Sales Schedule)		1,353,389,859			
Fuel (Fb)		\$27,132,349			
-----		-----			
Sales (Sb)	=	1,034,022,558	=	(-)	\$0.02624
					-----
					(\$0.00488)

Effective Date for Billing MARCH 2021

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 19, 2021

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2021

(A) Company Generation

Coal and TDF Burned	(+)	17,775,539
Oil Burned	(+)	61,350
Gas Burned	(+)	861,468
PJM Day Ahead and Balancing	(+)	527,223
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,568,740
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		81,586
		-
		81,586

(D) Over or (Under) Recovery from Page 4

		(191,524)
<b>Total Fuel Cost (A + B - C - D)</b>		<b>28,904,258</b>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2021

(A)

Generation (Net)		(+)	1,010,222,050
Purchases		(+)	365,530,992
Inadvertent Interchange	In	(+)	0
			<u>1,375,753,042</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,920,816
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	18,442,367
			<u>22,363,183</u>

(C)

Total Sales	(A - B - C)		<u>1,353,389,859</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2021

1. Last FAC Rate Billed		(\$0.00397)
2. KWH Billed at Above Rate	(1)	1,353,389,859
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,372,958)
4. KWH Used to Determine Last FAC Rate	(1)	1,305,147,089
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,305,147,089
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,181,434)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$191,524)
9. Total Sales (Page 3)		1,353,389,859
10. Kentucky Jurisdictional Sales	(1)	1,353,389,859
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$191,524)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due